Georgia Energy Playbook

Single source: config/georgia/energy-params.json. Verified July 2026.

SREC / REC reality

Georgia has NO compliance RPS and NO SREC compliance market. GA RECs are Tier-1/Class-I certificates sold bilaterally or voluntarily (often to the pod's own hosting customer for green-compute claims). Registry: M-RETS or NAR serials, minted 1 REC / 1 MWh via the SRECModule flow. Pods sited in PJM states (VA, PA, OH, NJ, MD) earn compliance SRECs instead — screen per site.

ITC sprint (OBBBA)

Begin-construction safe harbor lapsed 2026-07-04. New-start solar must be PLACED IN SERVICE by 2027-12-31 to earn §48E. Modular 90-day pods can make that date; gigawatt projects cannot — this is the arbitrage. Storage/geothermal/45Q survive on longer clocks. Never underwrite the GA data-center sales-tax exemption (five active bills; pods are below its thresholds anyway).

Gas hybrid rules

Allowed (gasHybridAllowed=true) but attestation is REQUIRED: every period's gas MMBtu consumed and gas-fired Wh generated must be quorum-attested (GasAttestation contract). Gas-fired MWh are NEVER REC-eligible. Carbon accounting (Scope 1) rides the same record. Hybrid without measurement is greenwash bait — structurally prevented.

Power process

Sub-5 MW pods are standard C&I customers (GA PSC large-load tariff targets hyperscale). Sequence: utility/EMC load letter -> transformer lead time check -> metering spec (revenue-grade, oracle-attested) -> THEN land option. Power before land, always.

Geography

Preferred counties: Coweta, Clayton, Jackson, Newton, Douglas, Carroll (screen ordinance text + get written zoning verification letter per site). Avoid: City of Atlanta (use-based DC ban, no size floor), DeKalb, Fayetteville, Palmetto. Rural QROF tracts = 30% step-up tier; designation cycle live now, zones effective 2027-01-01.